MUSKOKA LAKE SOLAR PROJECT

LRP Site Considerations Review

AtomLight LP

Document No.: 800812-CAMO-T-03 / Final

Date: 25 August 2015



IMPORTANT NOTICE AND DISCLAIMER

- This document is intended for the sole use of the Customer as detailed on the front page of this document to whom the document is addressed and who has entered into a written agreement with the DNV GL entity issuing this document ("DNV GL"). To the extent permitted by law, neither DNV GL nor any group company (the "Group") assumes any responsibility whether in contract, tort including without limitation negligence, or otherwise howsoever, to third parties (being persons other than the Customer), and no company in the Group other than DNV GL shall be liable for any loss or damage whatsoever suffered by virtue of any act, omission or default (whether arising by negligence or otherwise) by DNV GL, the Group or any of its or their servants, subcontractors or agents. This document must be read in its entirety and is subject to any assumptions and qualifications expressed therein as well as in any other relevant communications in connection with it. This document may contain detailed technical data which is intended for use only by persons possessing requisite expertise in its subject matter.
- This document is protected by copyright and may only be reproduced and circulated in accordance with the Document Classification and associated conditions stipulated or referred to in this document and/or in DNV GL's written agreement with the Customer. No part of this document may be disclosed in any public offering memorandum, prospectus or stock exchange listing, circular or announcement without the express and prior written consent of DNV GL. A Document Classification permitting the Customer to redistribute this document shall not thereby imply that DNV GL has any liability to any recipient other than the Customer.
- This document has been produced from information relating to dates and periods referred to in this document. This document does not imply that any information is not subject to change. Except and to the extent that checking or verification of information or data is expressly agreed within the written scope of its services, DNV GL shall not be responsible in any way in connection with erroneous information or data provided to it by the Customer or any third party, or for the effects of any such erroneous information or data whether or not contained or referred to in this document.
- 4. Any wind or energy forecasts estimates or predictions are subject to factors not all of which are within the scope of the probability and uncertainties contained or referred to in this document and nothing in this document guarantees any particular wind speed or energy output.

KEY TO DOCUMENT CLASSIFICATION

For disclosure only to named individuals within the Strictly Confidential

Customer's organization.

For disclosure only to individuals directly concerned with Private and Confidential

the subject matter of the document within the Customer's

organization.

Commercial in Confidence Not to be disclosed outside the Customer's organization.

Not to be disclosed to non-DNV GL staff DNV GL only

Distribution for information only at the discretion of the

Customer (subject to the above Important Notice and Customer's Discretion

Disclaimer and the terms of DNV GL's written agreement

with the Customer).

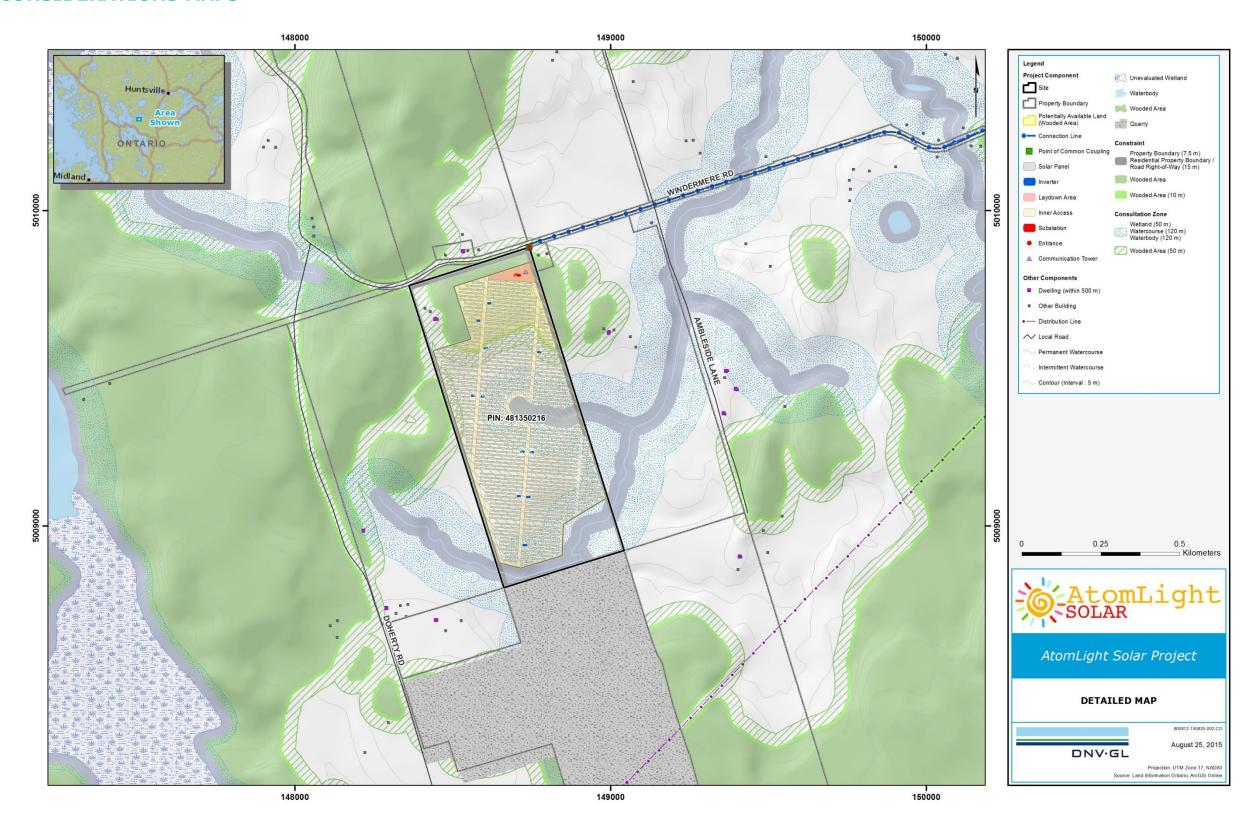
Available for information only to the general public (subject Published

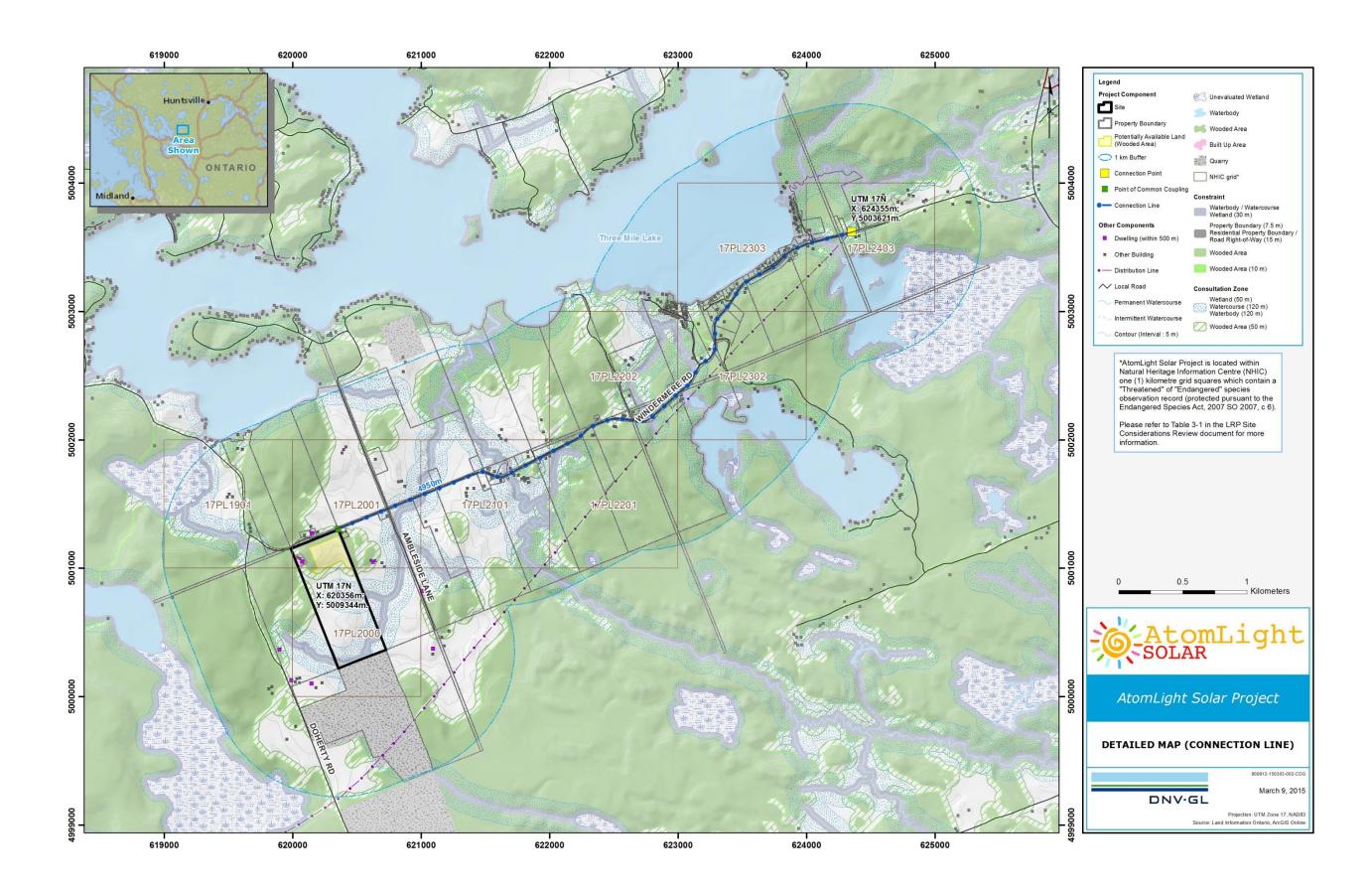
to the above Important Notice and Disclaimer).

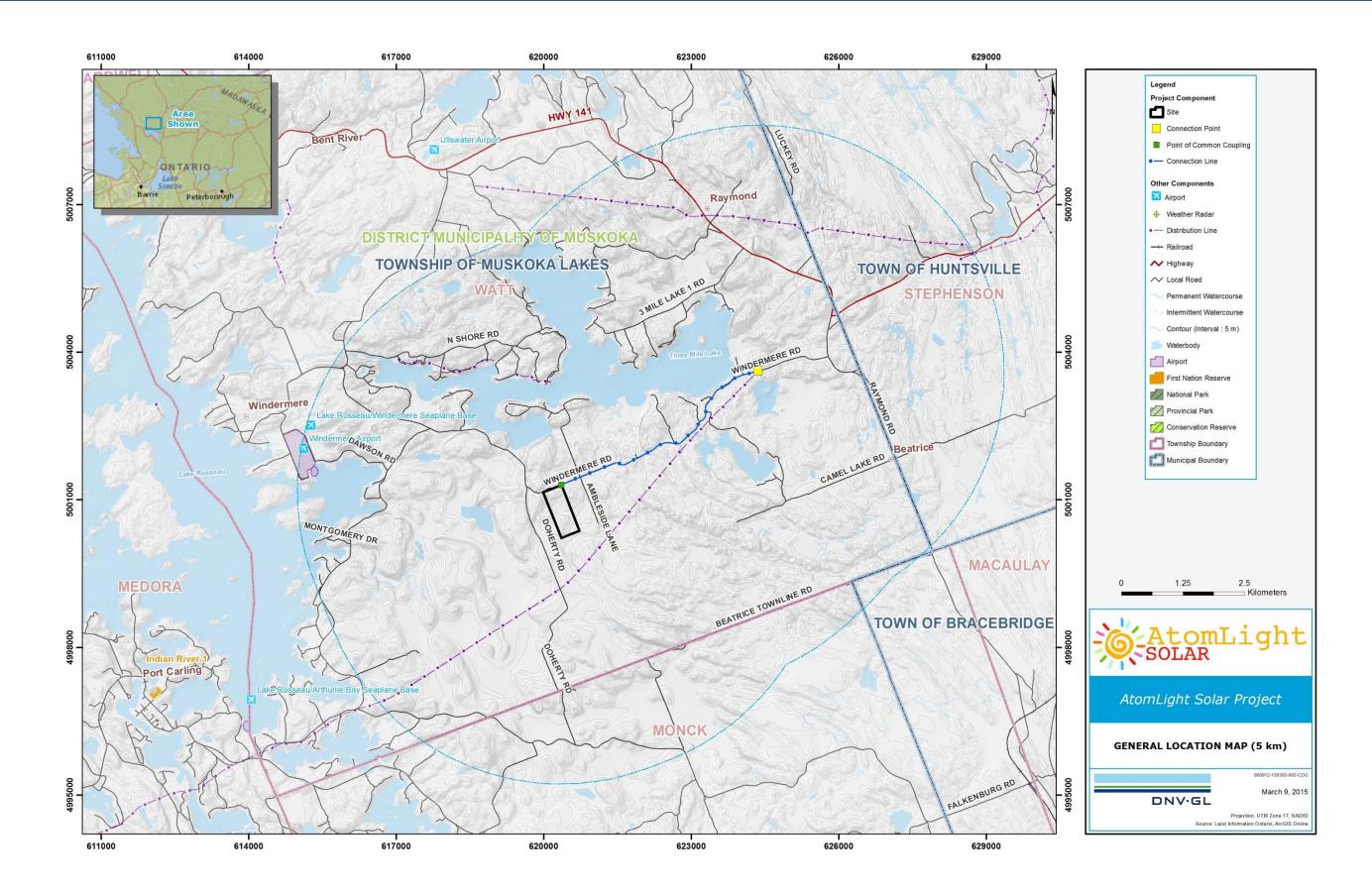
Report title: LRP Site Customer: AtomLigh			ake Solar Project onsiderations Revi LP, treet West 30th Fl N M5X 1C9 Canad	oor,	DNV GL - Energy GL Garrad Hassan Canada Inc. Renewables Advisory 4100 Molson - Suite 100 Montreal H1Y 3N1, Canada		
Conta	act person:			j Kaushik, Khuram	Tel +1 514-2		
Date	of issue:	25 August 2	2015				
Proje	ct No.:	800812					
Docu	ment No.:	800812-CA	MO-T-03				
Issue	:	В					
Statu	s:	Final					
Task	and objective	e:					
Prepa	ared by:		Verified by:		Approved by:	:	
Natanie GIS An	el Therrien alyst		Arlene Whitmore Project Manager		Francis Langelier GIS Team Leade		
	e Donohue						
□ Str	rictly Confide	ntial		Keywords:			
□ Pri	vate and Con	fidential		LRP, Solar, Ont	ario, Site Conside	erations	
□ Со	mmercial in (Confidence					
	IV GL only						
⊠ Cı	ıstomer's Dis	cretion					
□ Pu	blished						
© GL 0	Garrad Hassan Ca	nada Inc All righ	its reserved.				
Refere	nce to part of this	s report which ma	y lead to misinterpreta	tion is not permissible.			
Issue	Date	R	eason for Issue	Prepared by	Verified by	Approved by	
В	25 August 20	15 F	inal	N. Therrien,	A. Whitmore	F. Langelier	
				C. Donohue			

DNV GL – Document No. 800812-CAMO-T-03, Issue: B, Status: Final 1. www.dnvgl.com

1. SITE CONSIDERATIONS MAPS







2. SITE CONSIDERATIONS REVIEW TABLE

Table 2-1: Site Considerations Review

3.2.6 LRP Site Considerations Requirements	DNV GL Review / Comment	Requirement Satisfaction
(a) The Registered Proponent must provide evidence that they have received the MTCS Sites Confirmation.	SkyPower has received preliminary information in writing from the MTCS regarding any known archaeological resource within 250 metres of the Sites.	This requirement shall be satisfied by the Registered Proponent's inclusion of copy of the MTCS Archaeological Sites Confirmation in the Proposal. The MTCS Archaeological Sites Confirmation may be in the form of an email or other written correspondence from MTCS.
(b) Site Considerations Information:		
(i) The Registered Proponent must provide detailed scale maps	of the Large Renewable Project and the Connection Line at a suitable scale t	to clearly identify (collectively, the "Site Considerations Information"):
(1) The Site , and if the Site is constituted by more than one non-contiguous Properties a scale map showing the outer boundary of the entire Site must be included;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps.	
(2) The proposed Connection Line and Connection Point, showing the length of the Connection Line, the GPS coordinates for the Site and the Connection Point, and any other TS (or associated feeder) or the Circuit connected to the IESOControlled Grid that is closer in geographic proximity to the Site than the proposed Connection Point;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps. SkyPower has indicated this is the closest one which will be confirmed in the bid submission.	This requirement shall be satisfied by: (i) the completion of the Prescribed Form – Site Considerations Confirmation attaching the Site Consideration Information (including reference to any background reports and sources, which must be published on the Registered Proponent's website) and confirming that in the view of a qualified Independent Engineer, the Site Considerations
(3) To the extent available, the proposed location of key features of the Large Renewable Project such as access roads, internal driveways, generating equipment, structures, transformers, and communications towers.	SkyPower has completed conceptual layouts presenting locations of key features, see Detailed Maps.	Information is complete, accurate and consistent with this LRP I RFP and accepted methodologies, industry standards and best practice; and (ii) the completion of the Prescribed Form – Registered Proponent Declarations confirming that the Site Considerations Information has been and will continut to be posted on a publically accessible website and has been delivered to all
(4) The boundaries of any Municipality in which the Large Renewable Project or the Connection Line is to be located, in whole or in part, including the identity of each Municipality	DNV GL confirms that this item is Included in the Site Considerations, see General Location Map.	Directly Affected Communities in accordance with Section 3.2.4(a) and was publically posted at each public meeting held in accordance with Section 3.2.4(c). The Independent Engineer may rely on the views of one or more individuals who have the qualifications, training, expertise and experience in carrying out studies or evaluations as recommended or required by the
(5) The boundaries of any First Nation Lands the Large Renewable Project or the Connection Line is to be located, in whole or in part, including the identity of the First Nation Lands and the Corresponding First Nation Community	The Site is not located within First Nation Lands.	Renewable Energy Approval and other equivalent environmental assessments or approvals (each a "Qualified Third Party"). The Independent Engineer must identify and provide a summary of the qualifications, training, expertise and experience of each Qualified Third Party that it relies upon.
(6) The boundaries of any geographic township (identified pursuant to the Territorial Division Act, 2002, SO 2002, c 17, Sched. E) in which the Large Renewable Project or the Connection Line is to be located, in whole or in part, including the identity of the geographic township	DNV GL confirms that this item is Included in the Site Considerations, see General Location Map.	

3.2.6 LRP Site Considerations Requirements	DNV GL Review / Comment	Requirement Satisfaction
(7) any "highway" (as defined in the Highway Traffic Act, RSO 1990, c H.8) crossing or located within 5 kilometres of the Site or the proposed Connection Line, including the location, name and number of each such highways	DNV GL confirms that this item is Included in the Site Considerations, see General Location Map.	
(8) any "railway" (as defined in the Canada Transportation Act, SC 1996, c 10) crossing or located within 5 kilometres of the Site or the proposed Connection Line, including the location and name of each such railways;	DNV GL confirms that this item is Included in the Site Considerations, see General Location Map.	
(9) any national park (identified in Schedule 1 of the Canada National Parks Act, SC 2000, c 32), provincial park or conservation reserve (identified pursuant to the Provincial Parks and Conservation Reserves Act, 2006, SO 2006, c 12) located within 120 metres of the Site or the proposed Connection Line, including the location and name of such parks or conservation reserves;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps. DNV GL did not identify any Provincial Park, National Park or Conservation Reserve within 120 m of the Site or the Proposed Connection Line.	
(10) any airports, aerodromes and weather radars located within 5 kilometres of the Site or the proposed Connection Line, including the location and name of such airports, aerodromes and weather radars;	DNV GL confirms that this item is Included in the Site Considerations, see General Location Map. DNV GL identified Windermere Airport and Lake Rosseau / Windermere Seaplane Base within 5 kilometres of the Site or Proposed Connection Line. DNV GL did not identify any aerodromes or weather radars within 5 kilometres of the site or Proposed Connection Line.	
(11) the Property boundaries for each Property on which the Site is located, each Property that Abuts Property on which the Site is located, each Property where the proposed Connection Line will be situated, and each Property that abuts a Property where the proposed Connection and for each Property where the proposed Connection Line will be situated and each Property that Abuts such Property;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps.	
(12)) any Permanent Known Water Body located within 120 metres of the Site or the proposed Connection Line, including the location and, if applicable, the common name associated with such Permanent Known Water Body;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps.	
(13) if the Large Renewable Project is to utilize On-Shore Wind as it Renewable Fuel: (i) the location of any other Renewable Generating Facilities that utilize On-Shore Wind as a Renewable Fuel that have been constructed and are located within 5 kilometres of the Site clearly identifying the location of each turbine; and (2) the location of the project site boundary for any proposed but unconstructed Renewable Generating Facilities that utilize On-Shore Wind as a Renewable Fuel that are located within 5 kilometres of the Site and which have received a Renewable Energy Approval as indicated at www.ontario.ca/environment-and-energy/renewable-energy-projects-listing	The Large Renewable Project will not utilize On-Shore Wind as its Renewable Fuel. This item does not apply.	

3.2.6 LRP Site Considerations Requirements	DNV GL Review / Comment	Requirement Satisfaction
(14) if the Large Renewable Project is to be located on provincial Crown lands (in whole or in part): (i) the boundaries of each Property on which the Site is located, and that Abuts the Property on which the Site is located; and (2) every Provincial Crown Land Lease located on a Property on which the Site is located, and that Abuts the Property on which the Site is located;	The Site is not located on Crown Land.	
(15) (i) within a Natural Heritage Information Centre 1 kilometre grid square which contains an "Endangered" or "Threatened" species observation record (protected pursuant to the Endangered Species Act, 2007, SO 2007, c 6);	DNV GL listed the NHIC species records within 1 kilometer grid squares intersecting the Site and the Connection line. The records are presented in Section 3. See Table below.	
(15) (ii) within 120 metres of a provincially significant area of natural and scientific interest;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps. The Site and Connection Line are not within 120 m of any provincially significant area of natural and scientific interest.	
(15) (iii) within 120 metres of a known provincially significant wetland;	DNV GL confirms that this item is Included in the Site Considerations, see Detailed Maps. The Site and Connection Line are not within 120 m of any known provincially significant wetland.	
(15) (iv) within or Abutting an area designated in the plan approved under the Niagara Escarpment Planning and Development Act, the plan approved under the Oak Ridges Moraine Conservation Act, 2011 and O. Reg. 142/02, the plan approved under the Greenbelt Act, 2005, and the Lake Simcoe watershed (as defined in the Lake Simcoe Protection Act, 2008);	The Site and Connection Line are not located within the Niagara Escarpment, the Oak Ridges Moraine, or the Lake Simcoe Watershed.	
(15) (v) within or Abutting a recognized heritage resource (including Properties protected under the Ontario Heritage Act, RSO 1990,c O.18, Properties included on a list or register of heritage resources maintained by the Municipality, Properties that are the subject of a local or provincial plaque, or Properties that are set aside as a national historic site of Canada under Section 42 of the Canada National Parks Act, SC 2000, c 32).	DNV GL did not identify any recognized heritage resource within or abutting the Site or the Connection Line. The sources that have been reviewed are listed in Section 4.	

(c) A Large Renewable Project that uses Non-Rooftop Solar as its Renewable Fuel must also meet the following requirements:

3.2.6 LRP Site Considerations Requirements	DNV GL Revie	w / Comment	Requirement Satisfaction	
(1) if the Large Renewable Project's Site is located, in whole or in part, within a Local Municipality that has completed the Prime Agricultural Area designation process for an Approved Official Plan then the Large Renewable Project must not have its Site located within any Prime Agricultural Areas as set out in the Local Municipality's Approved Official Plan at the time of the Proposal Submission Deadline, and must not have its Site located in whole or in part on any Specialty Crop Areas at the time of the Proposal Submission Deadline;	Lower Tier Municipality: Township of Muskoka Lakes The Planning Review prepared by an official Land Use Planner confirmed that the Township completed an Official Plan which was approved in 2009. The municipality indicated that no formal agricultural study was completed.	Upper Tier Municipality: District of Muskoka The planning Review prepared by an official Land Use Planner confirmed that the Site is located within an Upper Tier Municipality (District of Muskoka) that has an Approved Official Plan, but the District of Muskoka has not completed the Prime Agricultural Area designation process. The Official Plan was approved in 1991. The Official Plan does not contain policies which distinguish Agricultural lands from Rural Lands. Consultation with District Planning Staff confirmed that no study of Agricultural Lands has been prepared for the District. Since the District has not completed an Official Plan which complies with the direction of the PPS Section A, a review of CLI mapping was completed as per 3.2.6 (c) (2).	This requirement shall be satisfied by the completion of the Prescribed Form – Agricultural Land Use Confirmation and, if required, the Prescribed Form – Agricultural Land Evaluation Study Peer Review Attestation.	

3.2.6 LRP Site Considerations Requirements	DNV GL Review / Comment	Requirement Satisfaction
 (2) If the Large Renewable Project's Site is located, in whole or in part, in a Local process for an Approved Official Plan or any part of the Site is located, in whole or in part, on one or more Properties outside of the boundaries covered by a Local Municipality's Approved Official Plan referred to in Subsection (i). (1) the Large Renewable Project must not have (1) its Site located in whole or in part within Specialty Crop Areas at the time of the Proposal Submission Deadline; (2) the Large Renewable Project must not have its Site located on one or more Properties that are comprised in whole or in part of CLI Organic Lands at the time of the Proposal Submission Deadline; (3) the Large Renewable Project must not have its Site located on one or more Properties that are comprised in whole or in part of CLI Class 1 Lands, CLI Class 2 	The Planning Review prepared by an official Land Use Planner confirmed that CLI mapping was not completed for the Site. Based on this review eligibility is inferred since the site is not designated Prime Agricultural and no CLI mapping is available. If the CLI maps available at the URL identified in the LRP I RFP show the Property on which the Large Renewable Project is proposed as "unclassified", the Large Renewable Project is permitted to be proposed on the Property provided it is not sited within a Speciality Crop Area. The Large Renewable Project is not sited within a Specialty Crop Area.	
Lands or CLI Class 3 Lands, at the time of the Proposal Submission Deadline; (3) Notwithstanding the foregoing, the requirements in subsections (i) and (ii) above will not apply to the portion of the Site located on First Nation Lands.	The Site is not located within First Nation Lands.	

3. NATURAL HERITAGE INFORMATION CENTER SPECIES RECORD

The following table present the Species Observations records contained within the Natural Heritage Information Center 1 km grid square intersecting the Site or Connection Line.

Provincial Rank (S-Rank)

S1: Critically Imperilled S2: Imperilled S3: Vulnerable S4: Apparently Secure

SH: Historic

SX: Presumed Extirpated

COSEWIC and SARO Status

END/E: Endangered THR/T: Threatened SC: Special Concern NAR: Not at Risk

Table 3-1: NHIC Species Records - AtomLight

Scientific Name	Common Name	S-Rank	COSEWI C Status	SARO Status
Platanthera macrophylla	Greater Round-leaved Orchid	S2		

4. CULTURAL RESOURCE REVIEW SUMMARY

Table 4-1: Cultural Resource Review Summary

Cultural Resource Database or Contact	Source
	Available Online: http://www.heritagetrust.on.ca/Resources-and-Learning/Online-Plaque-Guide.aspx
Ontario Heritage Trust's Online Plaque Guide	Consulted on March 6 th 2015.
	DNV GL did not identify any Plaques within or abutting the Site or Connection Line. See Section 6.
	Available Online: http://www.historicplaces.ca/en/rep-reg/search-recherche.aspx
Canada's Historic Places Register	Consulted on March 2 nd 2015.
	DNV GL did not identify any Historic Places within or abutting the Site or Connection Line. See Section 6.
	Available Online: http://www.pc.gc.ca/apps/dfhd/search-recherche eng.aspx
Parks Canada Directory	Consulted on August 20 th , 2015.
of Federal Heritage Designations	DNV GL reviewed the list of Federal Heritage Designations located in the nearby towns of Ufford, Windermere, Raymond and Beatrice and did not identify any features within or abutting the Sites or Connection Line.
	Email sent to Ms. Summer Valentine, Director of Planning, on May $11^{\rm th}$, 2015.
District Municipality of Muskoka	Response received from Ms. Valentine on May 12 th , 2015 stating that the District of Muskoka does not maintain information on heritage resources and suggesting we contact the lower tier municipality. See Section 6.

Cultural Resource Database or Contact	Source
Township of Muskoka Lake Heritage Registrar	Email sent to Mr. Pink, Director of Planning, on February 23th, 2015 to inquire if any heritage resources are located in vicinity of the Site or Connection Line. Email received from David Pink on February 26 th 2015 providing a heritage register. See Section 6. DNV GL consulted the heritage buildings booklet and did not identify any properties within or abutting the Site or Connection Line.
Ontario Heritage Trust	Letter from Ontario Heritage Trust (OHT) dated from May 13, 2015 confirms that the OHT does not have any conservation easement sites within or adjacent to the Sites nor Connection Lines. See Section 6.

5. SPATIAL DATA SOURCES

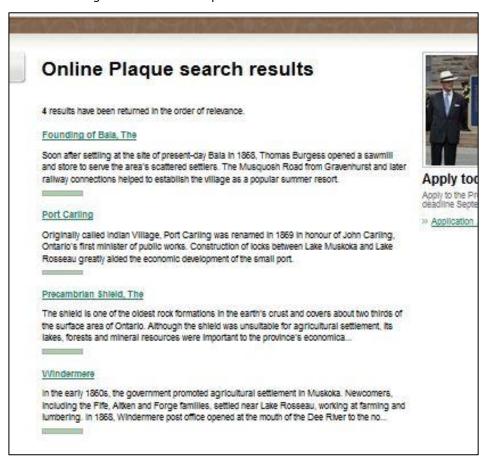
Table 5-1: Spatial Data Sources

Feature	Source of Spatial Data	Source of Setback	Consultation Zone	Constraint
Provincially significant wetland	LAND INFORMATION ONTARIO	O.Reg. 359 section 38	50m	avoid
Significant ANSI (earth and life science) and all candidates	LAND INFORMATION ONTARIO	O. Reg. 359 Section 38	50m	-
Significant Woodland	LAND INFORMATION ONTARIO	O. Reg. 359 Section 38	50m	-
Woodland	LAND INFORMATION ONTARIO	Best Practice	50m	10m
Waterbody	LAND INFORMATION ONTARIO	O.Reg. 359 section 39,40	120m	30m
Watercourse	LAND INFORMATION ONTARIO	O.Reg. 359 section 39,40	120m	30m
Other Wetland	LAND INFORMATION ONTARIO	Best Practice	50m	30m
Other ANSI	LAND INFORMATION ONTARIO	Best Practice	avoid	-
Endangered or Threatened Species	NHIC	N/A	N/A	N/A
Heritage Resources	See Section 4	N/A	N/A	N/A
Highway	LAND INFORMATION ONTARIO	CanSIA Recommendati ons (Land Use Working Group)	N/A	15m from Road Right- of-Way
Railway	LAND INFORMATION ONTARIO	N/A	N/A	N/A
CLI Soil Map	LAND INFORMATION ONTARIO	LRP Site Considerations	N/A	Avoid CLI Classes 1,2,3
Geographic Township	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Municipality Boundary	LAND INFORMATION ONTARIO	N/A	N/A	N/A

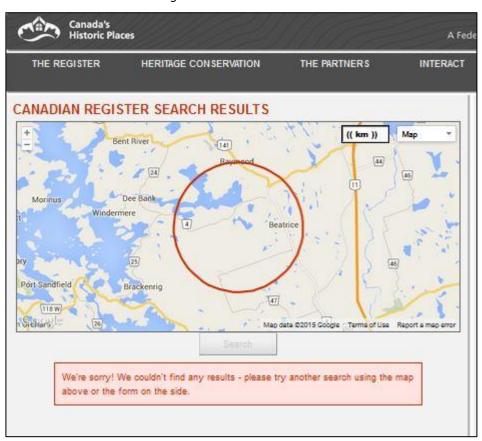
Feature	Source of Spatial Data	Source of Setback	Consultation Zone	Constraint
Airport	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Weather Radar	Industry Canada	N/A	N/A	N/A
Quarry	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Adjacent Renewable Energy Projects	DNV GL Ontario Renewable Energy Atlas	N/A	N/A	N/A
Transmission Line	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Gas Pipeline	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Conservation Reserve	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Provincial Park	LAND INFORMATION ONTARIO	N/A	N/A	N/A
First Nation Lands	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Property Boundary	Customer	CanSIA Recommendati ons (Land Use Working Group)	N/A	7.5m or 15m from Residential Property
Building	LAND INFORMATION ONTARIO	N/A	N/A	N/A
Dwellings	Aerial Imagery	N/A	N/A	N/A

6. CULTURAL RESSOURCE REFERENCE

Ontario Heritage Trust Online Plaque Guide



Canada's Historic Places Register



Heritage Resources Information Request - District Municipality of Muskoka

From: De Granpre, Charles [mailto:Charles.De.Granpre@dnvgl.com]

Sent: Monday, May 11, 2015 3:15 PM

To: Valentine, Summer Cc: Langelier, Francis

Subject: Map or Listing of Heritage Resources in the County of Muskoka

Good Afternoon Mrs Valentine,

I would like to request a map, locations or listing of all recognized heritage resources and Properties within the County of Muskoka

If it is possible to obtain the information regarding these recognized heritage resources in the form of a shapefile, that would be ideal.

Many thanks for your help with this inquiry.

With Best Regards,

Charles De Grandpré

for GL Garrad Hassan Canada Inc.

Response Received - District Municipality of Muskoka

From: Valentine, Summer [mailto:svalentine@muskoka.on.ca]

Sent: May-12-15 3:12 PM To: De Granpre, Charles

Subject: RE: Map or Listing of Heritage Resources in the County of Muskoka

Hello Charles

Please be advised that the District of Muskoka does not maintain a GIS inventory of built heritage or designated heritage areas/sites. The lower tier municipalities within the District are responsible for such inventories. We do have mapping related to archaeological potential and known sites, but due to the sensitivity of the resource, that information is not publicly available. Should you be interested in natural heritage sites, please let us know, as this is an area where we may be able to assist. Otherwise, we would suggest contacting the lower tier municipalities directly (i.e. Towns of Gravenhurst, Bracebridge and Huntsville and the Townships of Muskoka Lakes, Georgian Bay and Lake of Bays).

Regards,

Summer

Summer Valentine, BSc, MPL, MCIP, RPP

Director of Planning

Planning and Economic Development Department District Municipality of Muskoka

70 D' Const

70 Pine Street

Bracebridge, ON, P1L 1N3 Tel: (705) 645-2100, ext. 388

Fax: (705) 646-2207

Heritage Resources Information Request - Township of Muskoka Lakes

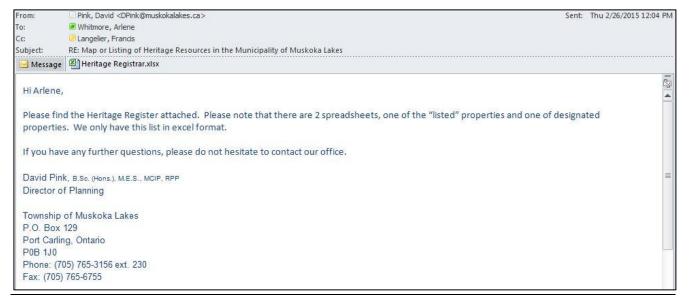
From: Whitmore, Arlene [mailto:Arlene.Whitmore@dnvgl.com]
Sent: Monday, February 23, 2015 11:54 AM
To: Pink, David
Cc: Langelier, Francis
Subject: Map or Listing of Heritage Resources in the Municipality of Muskoka Lakes
Good Morning Mr. Pink,
I would like to request a map, locations or listing of all recognized heritage resources and Properties within the Municipality of Muskoka Lakes.
If it is possible to obtain the information regarding these recognized heritage resources in the form of a shapefile, that would be ideal.

Many thanks for your help with this inquiry.
With Best Regards,
Arlene Whitmore.

for GL Garrad Hassan Canada Inc.

Arlene Whitmore
Project Manager, Environmental & Permitting Services
DNV GL - Energy

Response Received - Township of Muskoka Lakes



Ontario Heritage Trust Confirmation



An agency of the Government of Ontario

10 Adelaide Street East Toronto, Ontario MSC 1J3

Telephone: 416-325-5000 Fax : 416-325-5071 www.heritagetrust.on.ca

VIA MAIL AND EMAIL

May 13, 2015

Arlene Whitmore, Project Manager GL Garrad Hassan Canada Inc. DNV GL – Energy 4100 Rue Molson, Suite 100 Montreal, QC H1Y 3N1

Dear Ms. Whitmore:

Re: LRP | RFP Information Requests

Atom Light Solar Project | Max Light Solar Project |
Spot Light Solar Project | Main Light Solar Project | Rolling Light Solar Project

We are in receipt of your emails and accompanying mappings to the Ontario Heritage Trust with respect to the LRP | RFP Information Requests concerning the above-noted proposed renewable energy projects.

As the Province's lead heritage agency, the Trust is mandated to preserve, protect and promote the conservation of the Province's rich natural and cultural heritage. In carrying out the above mandate, the Trust protects many significant cultural heritage and natural heritage sites across Ontario through ownership and conservation easements. The Trust also promotes appropriate measures to protect heritage resources which may be affected by large-scale undertakings.

Further to your request for information, we have reviewed the maps of the study areas for the above-noted five proposed renewable energy projects against our database of Trust easement properties. We can confirm that the Trust does not have any conservation easement sites within or adjacent to these study areas or the connection lines.

We strongly encourage you to contact the Ministry of Tourism, Culture and Sport, if you have not already done so, in order to determine if there are any other cultural heritage interests which may be affected by this project. In this regard, we recommend that you liaise with Laura Hatcher, Heritage Planner / Acting Team Lead, Land Use Planning, Cultural Services Unit at the Ministry. She can be reached at 416-314-3108 by phone or Laura.Hatcher2@ontario.ca by email.

Should you have any questions, please contact me at 416-325-5019.

Yours truly,

Michael Sawchuck

Manager, Acquisitions and Conservation Services

Copy: Paula Kulpa, Acting Manager, Culture Services Unit, MTCS (by email only)

Laura Hatcher, Heritage Planner/Acting Team Lead, Cultural Services Unit, MTCS (by email only)